

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
February 9 and 10, 2011

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2 p.m. on Wednesday, February 9, 2011, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of December 1, 2010 business meeting minutes
3. Opportunity for public comment
4. Legislative auditor report
5. Bond report
6. Default docket
7. Financial report
8. Staff reports
9. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8 a.m. on Thursday, February 10, 2011, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2011

APPLICANT: CLINE PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Cline Production Company** to add new injection perforations in the Mesa-Federal 30-11R enhanced recovery injection well (API #25-087-21509) located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 30, T12N-R33E, Rosebud County, Montana (Rattler Butte Field). The new perforations are in the Tyler Formation at a depth of approximately 5260-5264' and 5302-5350'. Staff notes this application is eligible for placement on the Default Docket.

Docket 2-2011

APPLICANT: CLINE PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Cline Production Company** to convert the Harris 5-4 well (API #25-087-05181) located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 24, T11N-R32E, Rosebud County, Montana (Sumatra Field) to an enhanced recovery injection well in the Tyler Formation at a depth of approximately 4829-4882'. Staff notes this application is eligible for placement on the Default Docket.

Docket 3-2011

APPLICANT: TRUE OIL LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 4-2011

APPLICANT: TRUE OIL LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 5-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 7-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 8-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 9-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 10-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 11-2011 and 4-2011 FED

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 19, T30N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 12-2011 and 5-2011 FED

APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof as an exception to A.R.M. 36.22.703(4). Applicant states it will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 13-2011 and 6-2011 FED

APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof as an exception to A.R.M. 36.22.703(4). Applicant states it will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 14-2011

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 5 and 8, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 15-2011

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 16-2011

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 17-2011

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 18-2011

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 5 and 8, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 19-2011

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 14 and 23, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 20-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R57E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 21-2011

APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 1 and 2, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 22-2011

APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 23-2011 and 7-2011 FED

APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 24-2011

APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 25-2011

APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 26-2011

APPLICANT: SM ENERGY COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 27-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Section 33, T25N-R54E, and Lots 1, 2, 3, 4, S½S½ (all) of Section 2, T24N-R54E, Richland County, Montana, to drill an additional Bakken Formation horizontal well general oriented in a north-south azimuth proximate to the common boundaries between the existing spacing units at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit as an exception to Board Order 113-2005 and A.R.M. 36.22.702, and to provide that said temporary overlapping spacing unit be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 28-2011

APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T23N-R60E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 29-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 30-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** for authorization to produce an additional horizontal Bakken Formation well (the Larson #44X-18) as an increased density well in the permanent spacing unit comprised of the W½ of Section 17 and the E½ of Section 18, T23N-R58E, Richland County, Montana.

Docket 31-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 22 and 27, T26N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation from applicant's Tolkendorf #24X-27 well.

Docket 32 -2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 10 and 11, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Thiel #11X-12 well.

Docket 33-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 9, T37N-R57E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Hellegaard #9-13H well.

Docket 34-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 10, T37N-R57E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Hellegaard #10-16H well.

Docket 35-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 17, T32N-R59E, Sheridan County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation, from the Dwyer #18-16H well.

Docket 36-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 17, T32N-R59E, Sheridan County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Dwyer #18-16H well.

Docket 37-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 2, T11N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well to be located anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 38-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 13, T11N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well to be located anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 39-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - GARFIELD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 4, T13N-R33E, Garfield County, Montana, to drill a horizontal Heath Formation well to be located anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 40-2011 and 8-2011 FED

APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA

Upon the application of **Anschutz Exploration Corporation** to create a temporary overlapping spacing unit comprised of the W½ and SE¼ of Section 4 and all of Section 9, T30N-R10W, Glacier County, Montana, to drill a horizontal well to test the Sun River Formation at any location not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703 and BLM Order 1-2010 FED, and to stipulate the temporary overlapping spacing unit is limited to production from the White Calf #2-4H well. Applicant requests placement on the Default Docket.

Docket 41-2011 and 9-2011 FED

APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA

Upon the application of **Anschutz Exploration Corporation** to create a temporary overlapping spacing unit comprised of the NW¼ of Section 4 and the NE¼ of Section 5, T30N-R10W, and the NW¼ and E½ of Section 32 and SW¼ of Section 33, T31N-R10W, Glacier County, Montana, to drill a horizontal well to test the Sun River Formation at any location not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703 and BLM Order 1-2010 FED, and to stipulate the temporary overlapping spacing unit is limited to production from the White Calf #3-4H well. Applicant requests placement on the Default Docket.

Docket 42-2011 and 10-2011 FED

APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA

Upon the application of **Anschutz Exploration Corporation** to create a temporary overlapping spacing unit comprised of all of Section 23 and the N½ of Section 26, T36N-R13W, Glacier County, Montana, to drill a horizontal well to test the Cone Member of the Marias River Shale at any location not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703, and to stipulate the temporary overlapping spacing unit is limited to production from the Pine Ridge #2-26H well. Applicant requests placement on the Default Docket.

Docket 43-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 44-2011 and 11-2011 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 45-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 13 and 14, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 46-2011 and 12-2011 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 47-2011 and 13-2011 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 48-2011 and 14-2011 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 23 and 26, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 49-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Section 33, T26N-R59E and all of Section 4, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 50-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to drill an additional horizontal Bakken Formation in the spacing unit comprised of Sections 16 and 21, T25N-R59E, Richland County, Montana, to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 51-2011

APPLICANT: OASIS PETROLEUM LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum LLC** to vacate Board Order 311-2010 and to establish a temporary spacing unit comprised of all of Sections 10 and 11, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/ Three Forks Formation well at any location not closer than 660 feet to the boundaries of said spacing unit with respect to the lateral portion of said well, and not closer than 200 feet to the boundaries of said temporary spacing unit with respect to the heel and toe of said well. Applicant states it will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing.

Docket 52-2011

APPLICANT: OASIS PETROLEUM LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum LLC** to vacate Board Orders 311-2010 and 157-2010 and to establish a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/ Three Forks Formation well at any location not closer than 660 feet to the boundaries of said spacing unit with respect to the lateral portion of said well, and not closer than 200 feet to the boundaries of said temporary spacing unit with respect to the heel and toe of said well. Applicant states it will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing

Docket 53-2011

APPLICANT: KODIAK OIL & GAS CORP. - SHERIDAN COUNTY, MONTANA

Upon the application of **Kodiak Oil & Gas Corp.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 20 and the NW $\frac{1}{4}$ of Section 29, T34N-R58E, Sheridan County, Montana, for production of Red River Formation oil and gas from applicant's Harshbarger #13-20-29H well.

Docket 54-2011

APPLICANT: KODIAK OIL & GAS CORP. - SHERIDAN COUNTY, MONTANA

Upon the application of **Kodiak Oil & Gas Corp.** to pool all interests in the spacing unit comprised of the SW $\frac{1}{4}$ of Section 20 and the NW $\frac{1}{4}$ of Section 29, T34N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2) M.C.A. with respect to the Harshbarger #13-20-29H well.

Docket 55-2011

APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION - PONDERA COUNTY, MONTANA

Upon the Board's own motion to transfer plugging responsibility for the Sheble Ranch #1 well (API # 25-073-21263) located in Section 24, T30N-R6W, Pondera County, Montana, from **Milan R. Ayers to Sheble Ranch, Inc.**

Docket 312-2010
Continued from December 2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 313-2010
Continued from December 2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 314-2010
Continued from December 2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 343-2010
Continued from December 2010

APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 33 and 34, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 352-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a field and permanent spacing unit comprised of all of Section 6, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Dotson 6A-1-1H well as the only authorized well for said spacing unit.

Docket 353-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation from applicant's Lowenstein 28-58 14B-23-2H well.

Docket 354-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to drill an additional horizontal Bakken well in the permanent spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, to be located anywhere within said spacing unit but not closer than 600 feet from the east/west boundaries and 200 feet from the north/south (toe/heel) boundaries of the spacing unit.

Docket 355-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Lowenstein 28-58 14B-23-2H well, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 356-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 41-2010, which established a 1280 acre temporary spacing unit comprised of Sections 1 and 12, T28N-R58E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 357-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Orders 42-2010 and 153-2010, which established a 1280 acre temporary spacing unit consisting of Sections 2 and 11, T28N-R58E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 358-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 46-2010, which established a 1280 acre temporary spacing unit consisting of Sections 4 and 9, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 359-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 51-2010, which established a 1280 acre temporary spacing unit consisting of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 360-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 52-2010, which established a 1280 acre temporary spacing unit consisting of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 361-2010
Continued from December 2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 54-2010, which established a 1280 acre temporary spacing unit consisting of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 376-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 378-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 379-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 380-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 383-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 384-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 386-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 387-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 388-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 391-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 394-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T24N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 395-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 419-2010 and 2-2011 FED
Continued from December 2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a permanent spacing unit comprised of all of Sections 1, 2, 11 and 12, T27N-R59E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Amazing Grace 11-2H well.

Docket 56-2011
SHOW-CAUSE HEARING

RESPONDENT: ATHENA ENERGY LLC – HILL, LIBERTY, PHILLIPS AND VALLEY COUNTIES, MONTANA

Upon the Board's own motion to require **Athena Energy LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$560. This docket will be dismissed if reports and payment are received prior to the hearing or if other arrangements are made that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make arrangements prior to said hearing subjects Athena Energy LLC to further penalties as prescribed by Board Policy.

Docket 57-2011
SHOW CAUSE HEARING

RESPONDENT: UNITED STATES ENERGY CORP. – GLACIER COUNTY, MONTANA

Upon the Board's own motion to require **United States Energy Corp.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$20. This docket will be dismissed if payment is received prior to the hearing or if other arrangements are made that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make arrangements prior to said hearing subjects United States Energy Corp. to further penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

